

Market Information

Market and Distribution Area Manager (MADAM)

- ▶ Amendments to the terms and conditions of AGGM
- ▶ Standard and flexible products of the Merit Order Lists
- ▶ News from the AGGM-Platform
- ▶ The new balancing regime 2021 according to the draft Gas Market Model Ordinance 2020

Amendments to the terms and conditions of AGGM as of 1-10-2019

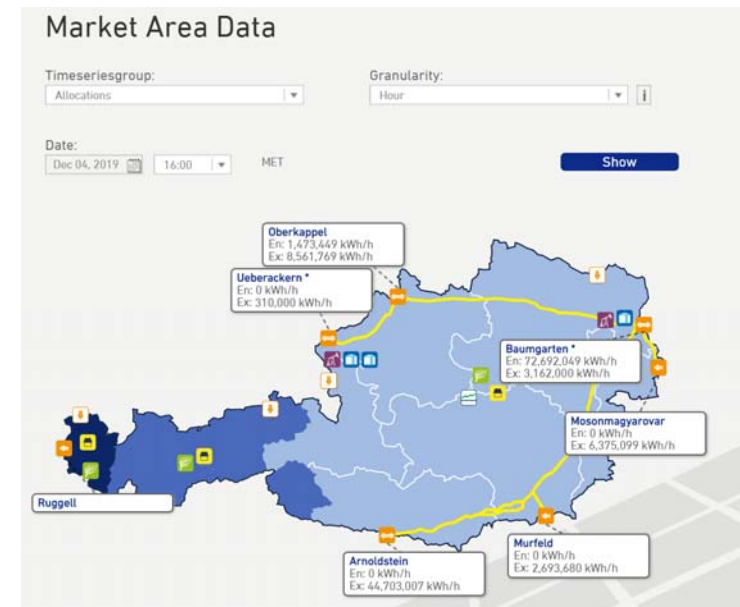
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- ▶ The sum of the balancing incentive markups, which triggers a payment obligation, increased to € 500,-
- ▶ After termination of the balance group representative activities in the market area east, AGGM settles remaining imbalances on the carry-forward account at the reference price of the VTP of the last day of BGR-activity

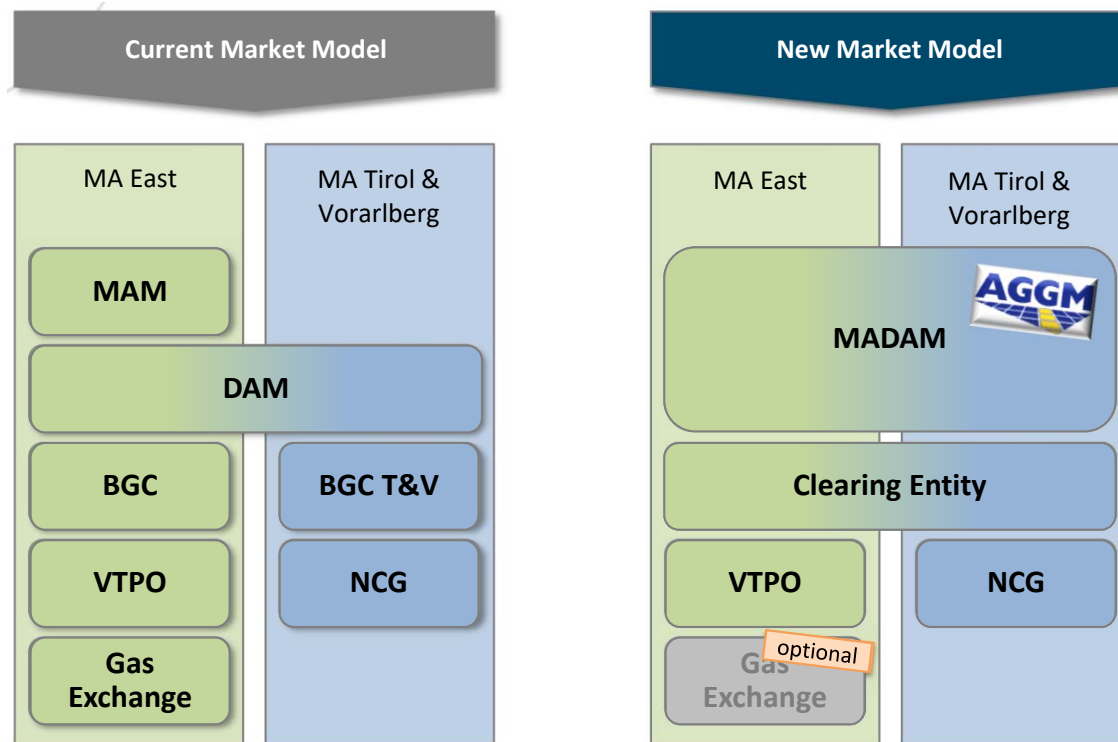
- ▶ Location based products with respect to shortfall situations in the distribution area
- ▶ Standard products of the Merit Order List
 - ▶ Fulfillment usually at storage entries or exits
 - ▶ Binding offers day ahead or within day
 - ▶ 30 minutes call lead time for AGGM
- ▶ Flexible products of the Merit Order List
 - ▶ Fulfillment at end consumers greater than 10MW capacity (or respective oversupply)
 - ▶ Binding offers with individual structure and lead time
- ▶ No nomination procedure necessary
- ▶ Please register at the Balance Group Coordinator AGCS under <https://www.agcs.at/de/registrierung/anbieter-fuer-physikalische-ae>

- ▶ **Austria Map**
 - ▶ Overview on technical, booked, nominated, and renominated capacities, as well as physical flows at the entry and exits points
 - with links to the respective time series displays on the platform
 - ▶ Aggregated information at Baumgarten and Überackern (aggregated by AGGM)
 - ▶ Allocation data now available

- ▶ **Allocation data on BG-Level in the Log-in Area now**
 - ▶ available intra-day and day-ahead
 - ▶ additionally downloadable via API interface



The New Balancing Regime 2021 – Institutional Structure*



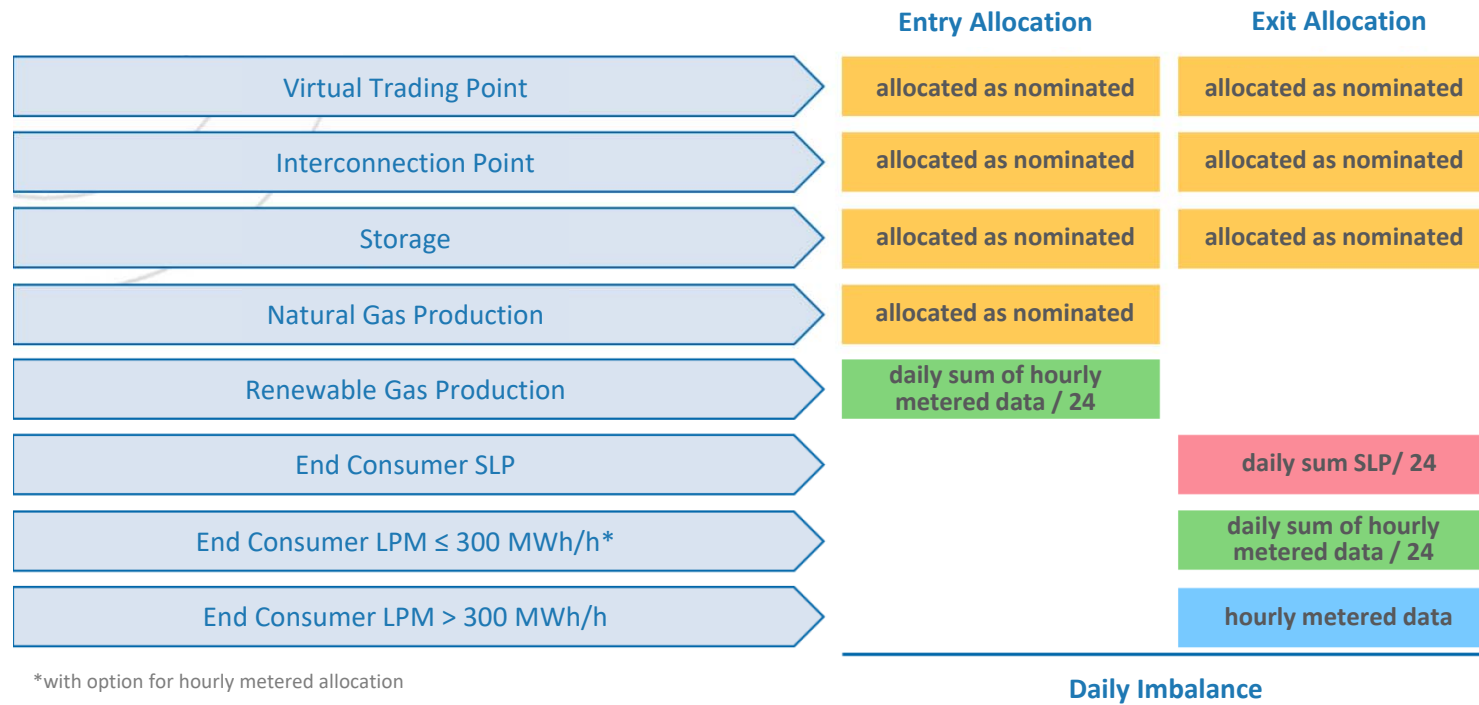
*according to the draft Gas Market Model Ordinance 2020

Source: E-Control

- ▶ Integrated daily balancing (transition & distribution system)
 - ▶ Marginal sell or buy price with application of **3%** small adjustment according to NC BAL
- ▶ Within day obligations
 - ▶ Page 9
- ▶ Market area status and balance group status
 - ▶ Page 10
- ▶ Cancellation of end consumer nominations
 - ▶ Except large end consumer schedules for operational reasons
- ▶ Commercial neutrality and cost allocation
 - ▶ Page 11
- ▶ Adjustments on DSO Level
 - ▶ Slide 12

*according to the draft Gas Market Model Ordinance 2020

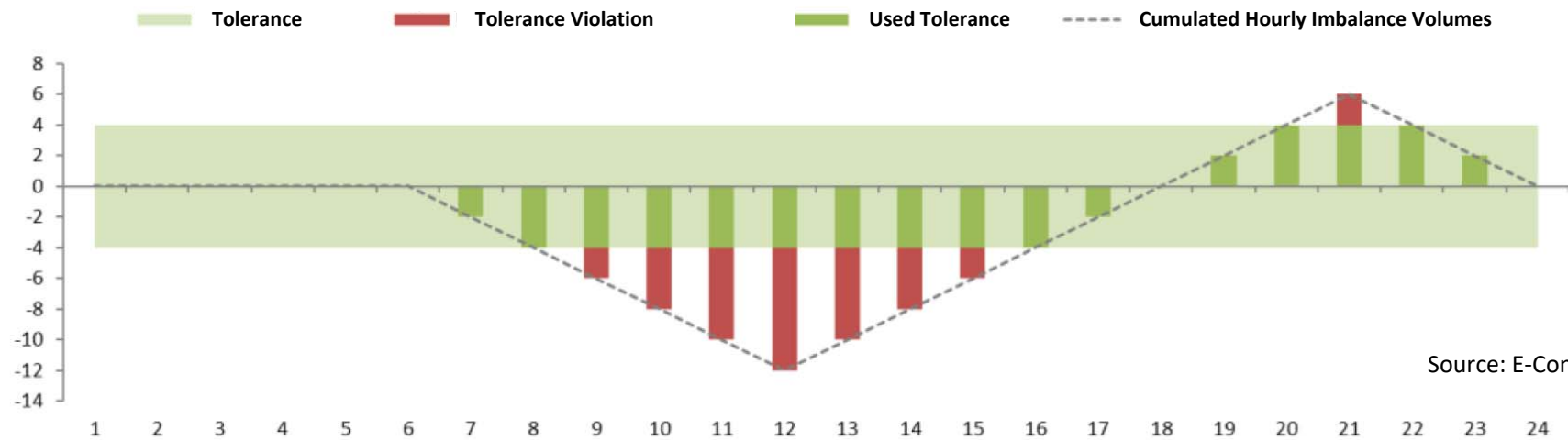
The New Balancing Regime 2021 – Allocation Methods



Source: E-Control

The New Balancing Regime 2021 – Within Day Obligations

- ▶ **4% tolerance** on the daily end consumer allocation
- ▶ Pricing: Netted average costs of BE bought and sold / cumulated hourly imbalance volume per gas day
- ▶ To be charged only in cases when MADAM buys and sells BE within gas day



Source: E-Control

- ▶ **Market area status data provision**
 - ▶ Market area balance
 - ▶ Physical balancing information (volumes, prices, etc.)
 - ▶ Market area demand
 - ▶ Linepack limits and usage
- ▶ **Balance group status data provision**
 - ▶ Individual daily imbalance calculated from
 - Nominations
 - SLP-forecasts
 - Preliminary end consumer meter data
 - Preliminary calculated end consumer data
 - Preliminary allocated renewable gas production volumes

- ▶ Commercial neutrality

- ▶ balancing costs and revenues out of balancing activities by the MADAM and imbalance charges towards balance group representatives
- ▶ insured by neutrality charges set every 3 months by the clearing entity

From the perspective of a balance group responsible:

- ▶ Cancellation of the residual load allocation as a balancing component for end consumer supplying balance groups
- ▶ Preliminaries for the application of actual calorific values for the clearing and invoicing of end consumers as of 2023

The New Balancing Regime 2021 – Planned Timetable

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- ▶ End of 2019: Publication of the Gas Market Model Ordinance 2020
- ▶ 1st October 2021: Start of the new balancing regime
- ▶ 1st January 2023: Start of applying actual calorific values for the clearing and invoicing of end consumers

- ▶ Please register for our Newsletter under <https://platform.aggm.at/mgm/news/newsletter/subscribe.do>

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Abbreviations

BE	Balancing Energy	NC BAL	Network Code Balancing
BG	Balance Group	NCG	Net Connect Germany
BGC	Balance Group Coordinator	SLP	Standard Load Profile
BGR	Balance Group Representative	VTP	Virtual Trading Point
CEGH	Central European Gas Hub	VTPO	Virtual Trading Point Operator
DAM	Distribution Area Manager	WDO	Within Day Obligation
DSO	Distribution System Operator		
LPM	Load Profile Meter [metered]		
MA	Market Area		
MAM	Market Area Manager		
MADAM	Market and Distribution Area Manager		
MOL	Merit Order List		