



AGGM Austrian Gas Grid Management AG

# New AGGM Services according to the New Balancing Regime

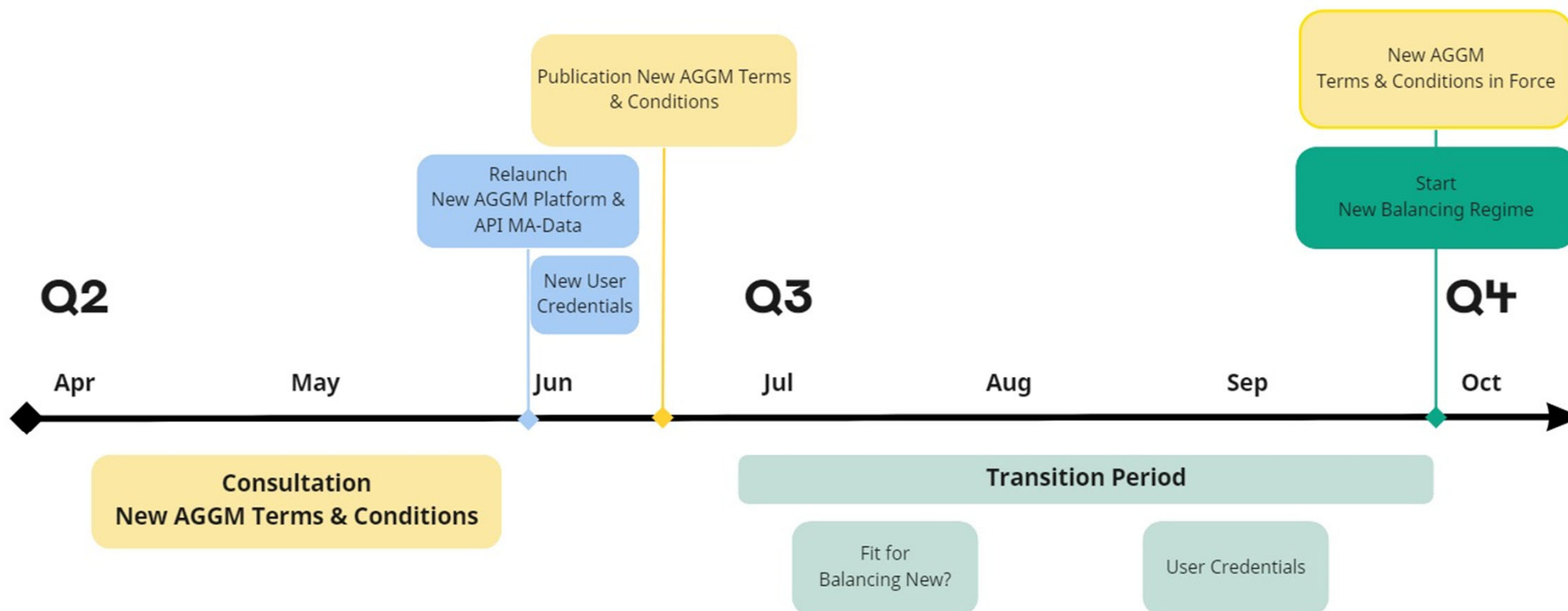


Joint Information Day  
Vienna, 25.11.2021

- ▶ Schedule until Start of the New Balancing Regime on Oct. 1<sup>st</sup>, 2022
- ▶ June 2022
- ▶ Transition Period June – September 2022
- ▶ New Registrations for the New Balancing Regime
- ▶ Data Provision

# Schedule until Start of the New Balancing Regime on Oct. 1<sup>st</sup>, 2022

AGGM Austrian Gas  
Grid Management AG





### Relaunch AGGM Platform

- High performing webservice
- Central data storage
- New API market area data



### New Web Interface

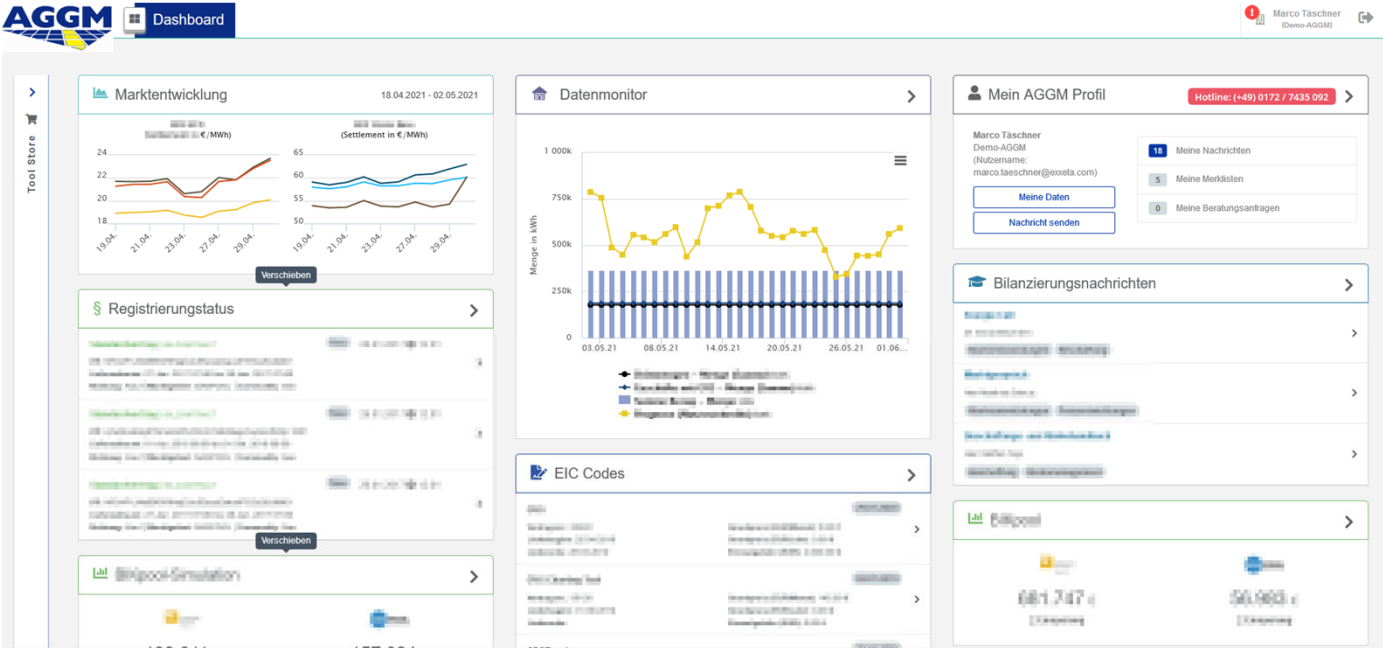
- Higher usability
- Mobile version



### User Experience

- Single sign-on
- Dashboard
- New functions
- Registration assistant

# Dashboard

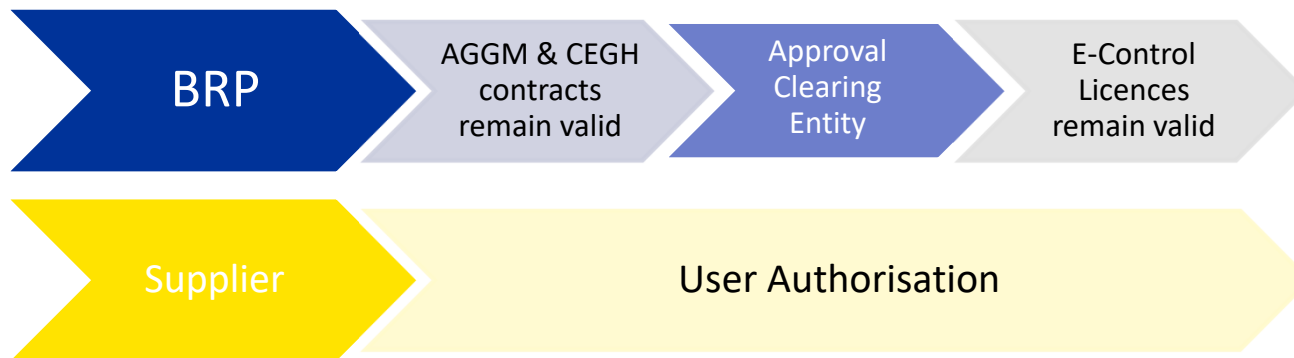


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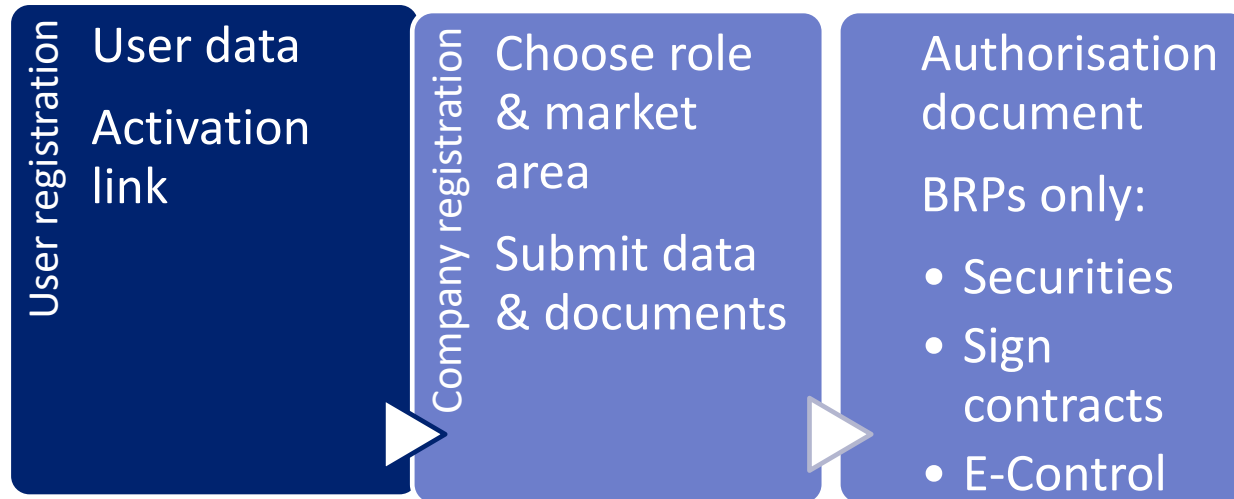
AGB Datenschutzbestimmungen Impressum

## ▶ Start transition period for new balancing regime

- ▶ Does your company fulfil the requirements for the new balancing regime?
- ▶ Are you a balance responsible party (BRP) in the market area west (MA-West)?
- ▶ Are you a supplier?
- ▶ Market participants without credentials will need to sign an authorisation document & will further receive credentials for the AGGM Platform usage



# New Registrations for the New Balancing Regime



## ▶ Registration on AGGM Platform

- ▶ Balance responsible party (BRP) MA-East: Clearing Entity (CE) contract is mandatory; no exchange (EEX) membership
- ▶ Balance responsible party MA-West
- ▶ Supplier: registration with Energy Identification Code (EIC)
- ▶ New AGGM Terms & Conditions BPRs: integrated market areas
- ▶ Current identification numbers remain valid (Y-Codes) and merge of AT-numbers (MA-East & MA-West)
- ▶ Master data exports will be shared with relevant system operators

## ▶ Login AGGM Platform

- ▶ User groups: balance responsible party , supplier, distribution system operators, system operators (E-Control Austria, Clearing Entity, Virtual Trading Point)
- ▶ Administration of balance groups and suppliers: change of balance responsible party by supplier
- ▶ Company information and user information
- ▶ Data monitor

## ▶ New Balancing Regime

- ▶ More information in [AGGM CCT](#)

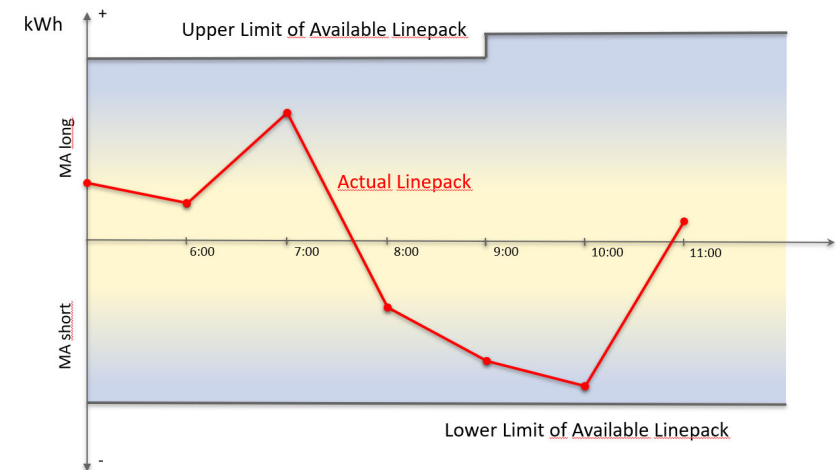


## „Balance Group Position“ and „Allocation Status“

- ▶ Comprehensive data calculated according to the best value principle (forecasts, meter data, final allocations) provided per individual balance group
  - ▶ Hourly (preliminary, day ahead and intra day)
  - ▶ Next day (updated)
  - ▶ After end of month (clearing 1)
  - ▶ After 14 months (clearing 2)
- ▶ Balance Group Position
  - ▶ Entry/exit sum
  - ▶ Unbalance short/long, cumulated unbalance short/long
  - ▶ Sum of end consumer demand
  - ▶ Sum entry renewable gas production
  - ▶ 4% within day obligation (WDO) tolerance, tolerance overrun, cumulated tolerance overrun
- ▶ Allocation Status
  - ▶ Separated end consumer sums (SLP, LM smaller/larger 10 MW hourly/daily allocated)

## „Market Area Position“

- ▶ Balancing energy quantities and prices per balancing action (hourly)
- ▶ Balancing energy prices, WDO fees, neutrality charge, position of the neutrality account (each day for the previous day)
- ▶ Aggregated available linepack (transmission line + distribution system) and actual linepack (hourly)
- ▶ Market area position (overall netted entry/exit allocations, hourly)
- ▶ Aggregated allocated consumption separated for end consumer groups (SLP and LM smaller/larger 300 MW, hourly)
- ▶ Calorific values per calorific value area (monthly, as of January 1<sup>st</sup>, 2024)



Thank you very much for your attention.  
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