

2024 - Manual

Planned market exit

AGGM Platform



Planned market exit

- 1. Planned market exit Balance Group Responsible
- 2. Planned market exit Supplier



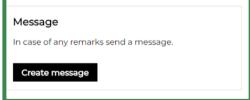
Planned market exit

General Information

- ▶ Further Information in addition to this manual
 - ► Manual E-Control
- ► A message with the planned end date must be sent from the AGGM account.









Planned market exit BGR

General Information

- ▶ BGRs can terminate their contracts with the system operators in compliance with the respective termination deadlines and thus exit the market in an orderly manner.
- ▶ It is the responsibility of the BGR to ensure that all BG members are no longer allocated at any metering points and that there are therefore no remaining quantities.



Planned market exit BGR

Process

BGR informs of exit

Via message with end date from AGGM account

Clearing Entities confirm no existing quantities

For EKV: according to section 26 (5) GMMO-VO 2020, remaining quantities must be allocated to grid loss balance groups by DSOs.

Termination agreement after 1st clearing

AGGM transmits termination agreement via DocuSign

AGGM informs system operators

Withdrawal of licence by E-CA

Setting Inactive

On the end date of the licence

Deleting after 14 months

Data erasure in the AGGM systems after 14 months



Planned market exit supplier

General Information

- ► Suppliers must notify E-Control.
- Suppliers are responsible for transferring all allocated metering points to other suppliers.
- ▶ Contracts with BGR must be terminated. BGR is obliged to notify E-Control, AGGM and system operators in accordance with section 124a (1) Natural Gas Act 2011.
- ▶ Quantities must be allocated to the grid loss balance group by the DSO (see section 26 (5) Gas Market Model Ordinance 2020).



Planned market exit supplier

Process

Supplier informs of exit

Via message with end date from AGGM account

AGGM informs system operators

Clearing Entities confirm no existing quantities

According to section 26 (5) GMMO-VO 2020, remaining quantities must be allocated to grid loss balance groups by DSOs.

Termination retroactive after 1st clearing

Deleting after 36 months

Data erasure in the AGGM systems after 36 months



Contact

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